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List of Abbreviations

BIPV	Building-Integrated Photovoltaic
CO_2	Carbon Dioxide
PCM	Phase Change Material
PV	Photovoltaic
PV-PCM	Photovoltaic with PCM
PV-R	Photovoltaic for Reference
R-square	This statistic measures how successful the fit is in explaining the

List of Symbols

A	Area, m^2
c_P	Specific Heat Capacity per mass, kJ/kg-K
c_{Pv}	Specific Heat Capacity per volume, MJ/m^3-K
g	Liquid volume Fraction
h	Specific Enthalpy, kJ/kg
h	Heat Transfer Coefficient, W/m^2-K
I	Current, A
I_T	Solar Radiation, W/m^2
k	Thermal Conductivity, W/m-K
L	Thickness, m
l	Specific Latent Heat, kJ/kg
N	Number of Nodes
P_e	Electrical Power, W
$\dot{Q}$	Heat Rate, W
T	Temperature, °C or K
T_∞	Ambient Temperature, °C or K
t	Time, s
V	Voltage, V
ε	Emissivity
ρ	Density, kg/m^3
Δ	Increment
$\tau\alpha$	Optical Efficiency of PV
σ	Stefan–Boltzmann Constant

Subscript

l	Liquid
i	Node Position
m	Melting
ref	Reference
s	Solid
0	Initial

Glossary

R-square	This statistic measures how successful the fit is in explaining the variation of the data.
RMSE	Root Mean Squared Error: This statistic is also known as the fit standard error and the standard error of the regression.
ZAE Bayern	The Bavarian Center for Applied Energy Research (ZAE Bayern) is a registered, non-profit association.