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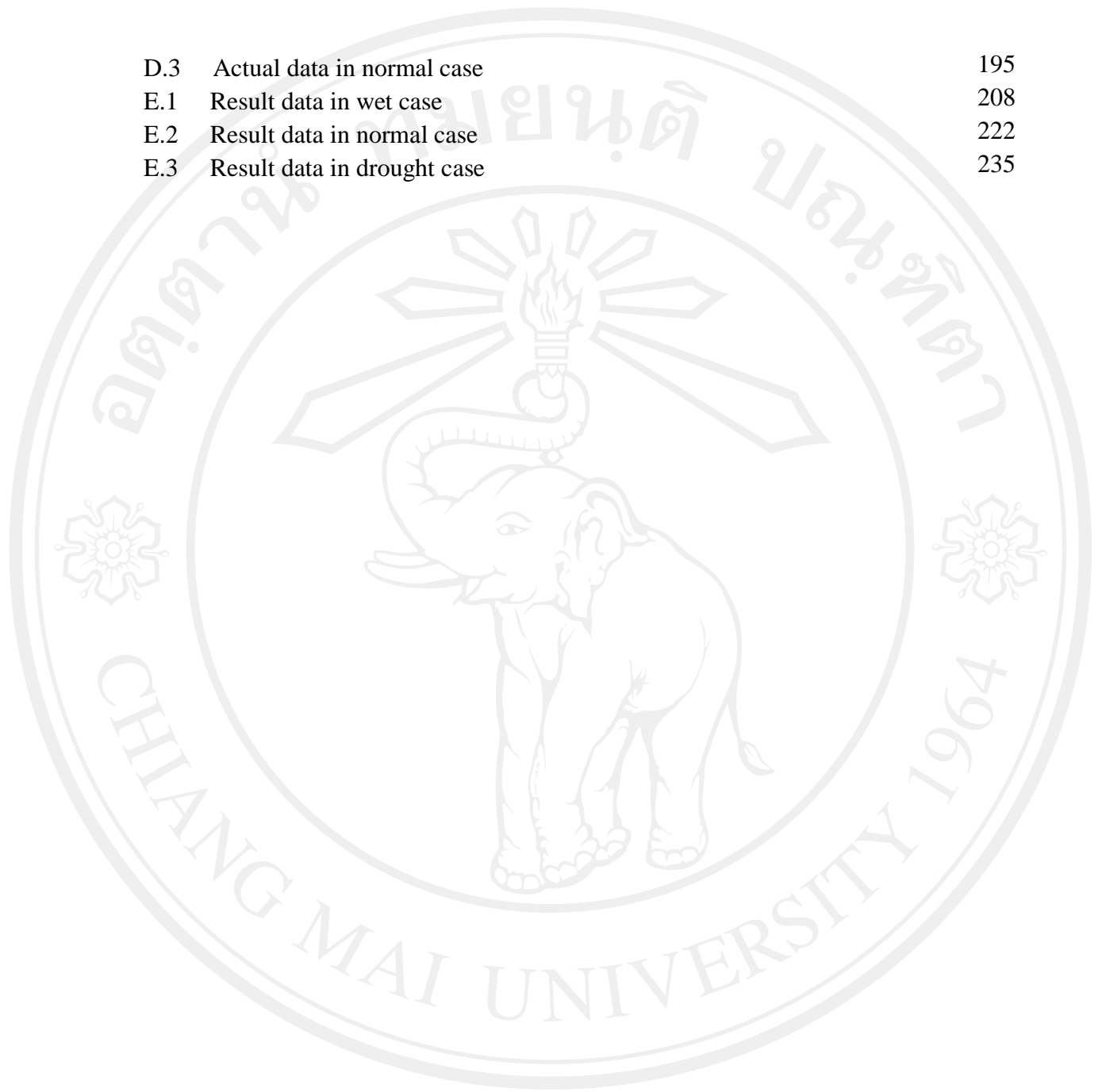
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## ABBREVIATIONS

Lao PDR	Lao People's Democratic Republic
CMU	Chiang Mai University
EGAT	Electricity Generating Authority of Thailand
EDL	Electricite Du Laos
EDL-Gen	Electricite Du Laos Generation Public Company
NN-1HPP	Nam Ngum-1 Hydro Power Plant
NN-2HPP	Nam Ngum-2 Hydro Power Plant
NLik-1/2HPP	Nam Lik-1/2 Hydro Power Plant
NM-3HPP	Nam Mang-3 Hydro Power Plant
NL HPP	Nam Leuk Hydro Power Plant
NS-3HPP	Nam Song Hydro Power Plant
HEC-ResSim	Hydrologic Engineering Center's Reservoir Simulation
HEC-DSSVue	Hydrologic Engineering Center's Data Storage System Visual Utility Engine.
HEC-DSS	Hydraulic Engineering Center Data Storage Service
AVG	Average
kV	Kilovolt
kWh	kilowatt hour
MW	Megawatt
MWh/y	Megawatt hour per year
MWh	Mega watt hour
MCM	Million cubic meter
Mm3	million cubic meters
m.a.s.l	Mean above sea level
Qt	Quantity of water turbine
Qin	Quantity of water inflow
Qs	Quantity of water spill
GUI	Graphical User Interface
GIS	Geographic Information System
GMT	Greenwich Mean Time
GWh/y	Gigawatt hour per year
rpm	Round Per Minute
cms	Cubic Meter per Second
CMS	Cubic Meter per Second
URC	Upper Rule Curve
LRC	Lower Rule Curve
D	Demand