

Table 1: Burma's Oil and Gas: Onshore Blocks

BLOCK(S)	COMPANIES [PARENT CO. IN BRACKETS]	CONTRACT	STATUS	NOTES
B-2	Silver Wave Energy	Production-sharing contract (PSC) signed in March 2007.	Under exploration, with test drilling underway as of May 2007.	The companies are believed to have made a signature bonus payment of approximately US\$1.5 to 2 million at the time of the deal.
	Silver Wave Sputnik Petroleum [Silver Wave Energy/ Sputnik Petroleum Ltd.]			
C-1 AND C-2	China National Offshore Oil Company (CNOOC) Myanmar Ltd. [CNOOC] (<i>operator, 81.25 percent interest</i>)	PSC signed in January 2005.	Under exploration, drilling appraisal wells in 2007.	CNOOC Ltd. acts as the operator on behalf of CNOOC Myanmar Ltd., its subsidiary, for this and other fields.
	China Huanqiu Contracting and Engineering Corp. [China National Petroleum Corp. (CNPC)]			
	Golden Aaron Pte. Ltd.			
D	Sinopec Dianqiangui [Sinopec] (<i>operator</i>)	PSC signed September 2004.	Under exploration, with plans for drilling.	
HTAUKSHABIN AND KANNI	Focus Energy Ltd. (<i>operator</i>)	Performance compensation contracts (PCC) (to increase production at active oilfield) signed in July 1997 and expiring in 2009.	In production. Htaukshabin produces 607 barrels of oil per day (bopd), while Kanni produces 1,934bopd and 1.9 million cubic feet per day (mmcf) of gas.	
L	Essar Oil [Essar Global Ltd. (EGL)] (<i>operator</i>)	PSC signed May 2005.	Under exploration, with drilling anticipated in late 2007.	

M	CNOOC Myanmar Ltd. [CNOOC] (<i>operator</i>)	PSC signed October 2004.	Under exploration. Drilling began in May 2006 under the management of Asia World Co., which is linked to Golden Aaron Pte. Ltd.	According to Arakan Oil Watch, the area was a traditional oilfield for local residents until authorities confiscated the land to grant as an oil concession.
	China Huanqiu Contracting and Engineering Corp. [CNPC]			
	Golden Aaron Pte. Ltd.			
MOGE-2 (MANN)	MPRL E&P Pte. Ltd. (<i>operator</i>)	PSC, running 2000-2014, for improved recovery.	In production. Produces 2,036bopd. Remaining oil reserves estimated at approximately 315 million barrels.	
MOGE-1 (YENANGYAUNG) AND IOR-2 (CHAUK)	Goldpetrol Joint Operating Company [Interra Resources/Geopetrol Singu] (<i>operator for MOGE-1</i>)	Improved Oil Recovery (IOR) contracts signed in 1996, both of which expire in 2017.	In production. MOGE-1 produces 1,810bopd, IOR-2 averages 541bopd. Combined recoverable reserves estimated at more than 10 million barrels.	Myanma Oil and Gas Enterprise (also known as Myanmar Oil and Gas Enterprise or MOGE), the state oil and gas company of Burma, is listed as the operator for IOR-2.
IOR-3, RSF-2, RSF-3	Chinnery Assets Ltd. [CNPC] (<i>operator, 100 percent interest</i>)	Exploration and production contracts signed November 2001. IOR is explained above. RSF refers to a contract for "rehabilitation of suspended fields."	Drilling results have been disappointing, according to CNPC.	The company may abandon the fields by the end of 2007.
IOR-4 (PYAY/PROME)	CNPC (<i>operator, 100 percent interest</i>)	IOR contract signed in December 2001.	In production. Produces oil at rate of 201bopd. Recoverable oil reserves estimated at 2.9 million barrels. In 2007, CNPC said it found high volumes of gas at an appraisal well.	Then-President of China Jiang Zemin signed the IOR during a visit to Burma, the first for a Chinese head of state since the current Burmese junta took power in 1988.